



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/107

ISSUE DATE 23-05-2017  
DUE DATE 31-05-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 20.02.2017 to 26.02.2017. (Week No.48/F.Y. 2016-17).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-48/FY16-17 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
20.02.2017 to 26.02.2017(Week 48/16-17)**

ISSUE DATE

23-05-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges  
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
20.02.2017 to 26.02.2017(Week 48/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
20	49.866520	49.327240	-0.53928	-9.31391	0	1.38085	-7.93306
21	49.999894	50.190620	0.190726	5.14563	0	0.09979	5.24542
22	50.653646	50.111588	-0.542058	-10.78982	0	-0.5511	-11.34092
23	48.875070	49.363340	0.48827	7.97622	0.45719	-0.43	8.00341
24	47.772007	47.927932	0.155925	13.64301	5.08834	-0.24576	18.48559
25	44.595656	45.438016	0.84236	21.13243	0.37346	0.90866	22.41455
26	43.448796	44.403070	0.954274	18.35482	0.00738	0.91414	19.27634
	335.211589	336.761806	1.550217	46.14838	5.92637	2.07658	54.15133

**ABSTRACT OF UTILITY-WISE Deviation CHARGES  
20.02.2017 to 26.02.2017(Week 48/16-17)**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.17814	0.00000	0.00000	-1.17814
2	RPH	-1.01703	0.00000	0.00000	-1.01703
3	G.T.STN.	-0.72608	0.00000	0.00000	-0.72608
	<b>IPGCL</b>	<b>-2.92125</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.92125</b>
4	PRAGATI GT	-1.28233	0.00000	0.00000	-1.28233
5	BAWANA	-0.69653	0.00000	0.00000	-0.69653
	<b>PPCL</b>	<b>-1.97887</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-1.97887</b>
6	BTPS	0.00000	19.46154	0.04583	19.50737
7	BYPL	0.00000	52.30864	5.36710	57.67574
8	BRPL	0.00000	43.62367	6.93155	50.55521
9	TPDDL	-21.43006	0.00000	3.85944	-17.57062
10	NDMC	-22.09982	0.00000	0.00000	-22.09982
11	MES	-4.40404	0.00000	0.00000	-4.40404
	<b>TOTAL</b>	<b>-52.83403</b>	<b>115.39385</b>	<b>16.20392</b>	<b>78.76373</b>

Note

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.

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STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
20.02.2017 to 26.02.2017(Week 48/16-17)

ISSUE DATE

23-05-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.17814	0.00000	-1.17814
2	RPH	1.01703	0.00000	-1.01703
3	G.T.STN.	0.72608	0.00000	-0.72608
A)	<b>IPGCL</b>	<b>2.92125</b>	<b>0.00000</b>	<b>-2.92125</b>
4	PRAGATI GT	1.28233	0.00000	-1.28233
5	Bawana	0.69653	0.00000	-0.69653
B)	<b>PPCL</b>	<b>1.97887</b>	<b>0.00000</b>	<b>-1.97887</b>
6	BTPS	0.00000	19.50737	19.50737
7	BYPL	0.00000	57.67574	57.67574
8	BRPL	0.00000	50.55521	50.55521
9	TPDDL	17.57062	0.00000	-17.57062
10	NDMC	22.09982	0.00000	-22.09982
11	MES	4.40404	0.00000	-4.40404
C)	Total Delhi Deviation Amount	48.97460	127.73832	78.76373
12	Regional Deviation NRPC	54.15133	0.00000	-54.15133
13	Add Devi Amount	16.20392	0.00000	-16.20392

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.94

**(i) Actual drawal from the grid in MUs**

336.761806

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.067241
(b) GT	13.354159
(c) Pargati	26.504358
(d) BTPS	-1.029069
(e) Bawana	42.711300
<b>Total</b>	<b>81.473507</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**418.235313**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	138.243462
(b) BRPL	162.763598
(c) BYPL	91.508621
(d) NDMC	18.453274
(e) MES	3.348850
(f) IP	0.000652
<b>Total</b>	<b>414.318457</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**3.916856**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.94**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
20.02.2017 to 26.02.2017(Week 48/16-17)**

ISSUE DATE

23-05-2017

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	20.806714	20.031109	-0.77560	-11.24728	0.00000	-11.24728
21-Feb-17	21.013321	20.856368	-0.15695	-2.92428	0.00586	-2.91843
22-Feb-17	20.814757	20.357824	-0.45693	-8.85000	0.00000	-8.85000
23-Feb-17	20.364818	20.437681	0.07286	1.87509	0.77242	2.64750
24-Feb-17	20.357216	19.895787	-0.46143	1.12234	1.71918	2.84152
25-Feb-17	18.245502	18.210989	-0.03451	1.13128	1.29084	2.42211
26-Feb-17	18.562245	18.453704	-0.10854	-2.53721	0.07115	-2.46606
Total	140.164572	138.243462	-1.92111	-21.43006	3.85944	-17.57062

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	23.866545	23.700537	-0.16601	-3.25706	0.00000	-3.25706
21-Feb-17	23.634459	23.867712	0.23325	4.44607	0.09658	4.54265
22-Feb-17	24.006489	23.908158	-0.09833	-1.02925	0.02869	-1.00056
23-Feb-17	22.985887	23.323227	0.33734	6.62842	0.22614	6.85456
24-Feb-17	22.849475	23.409956	0.56048	14.50750	5.90346	20.41096
25-Feb-17	22.522416	22.828643	0.30623	6.22293	0.28787	6.51080
26-Feb-17	20.915731	21.725366	0.80964	16.10505	0.38880	16.49385
Total	160.781002	162.763598	1.98260	43.62367	6.93155	50.55521

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	12.571152	12.932414	0.36126	8.39631	0.11037	8.50668
21-Feb-17	12.740223	12.924848	0.18462	4.16199	0.05068	4.21267
22-Feb-17	13.265024	13.404580	0.13956	3.37457	0.01865	3.39323
23-Feb-17	12.993570	13.290070	0.29650	4.00183	0.01024	4.01207
24-Feb-17	12.723705	13.044670	0.32096	7.48145	0.67483	8.15628
25-Feb-17	12.343893	13.106038	0.76215	18.23946	4.49935	22.73882
26-Feb-17	12.447983	12.806001	0.35802	6.65302	0.00297	6.65598
Total	89.085551	91.508621	2.42307	52.30864	5.36710	57.67574

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	2.901361	2.865726	-0.03564	-0.61797	0.00000	-0.61797
21-Feb-17	2.983780	2.866451	-0.11733	-1.92714	0.00000	-1.92714
22-Feb-17	3.017639	2.818960	-0.19868	-4.62036	0.00000	-4.62036
23-Feb-17	3.003435	2.787877	-0.21556	-4.11821	0.00000	-4.11821
24-Feb-17	2.634501	2.417121	-0.21738	-4.24169	0.00000	-4.24169
25-Feb-17	2.609254	2.425819	-0.18344	-4.13690	0.00000	-4.13690
26-Feb-17	2.396934	2.271320	-0.12561	-2.43755	0.00000	-2.43755
Total	19.546904	18.453274	-1.09363	-22.09982	0.00000	-22.09982

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20.02.2017 to 26.02.2017(Week 48/16-17)**

ISSUE DATE

23-05-2017

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	0.525359	0.487981	-0.03738	-0.52006	0.00000	-0.52006
21-Feb-17	0.518421	0.494811	-0.02361	-0.49160	0.00000	-0.49160
22-Feb-17	0.510716	0.498326	-0.01239	-0.20078	0.00000	-0.20078
23-Feb-17	0.520118	0.498133	-0.02199	-0.51263	0.00000	-0.51263
24-Feb-17	0.511464	0.459508	-0.05196	-0.82053	0.00000	-0.82053
25-Feb-17	0.507192	0.463210	-0.04398	-1.05452	0.00000	-1.05452
26-Feb-17	0.485660	0.446881	-0.03878	-0.80391	0.00000	-0.80391
Total	3.578930	3.348850	-0.23008	-4.40404	0.00000	-4.40404

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	0.008400	0.000118	-0.00828	-0.16882	0.00000	-0.16882
21-Feb-17	0.008400	0.000103	-0.00830	-0.16914	0.00000	-0.16914
22-Feb-17	0.008400	0.000093	-0.00831	-0.18512	0.00000	-0.18512
23-Feb-17	0.008400	0.000093	-0.00831	-0.15608	0.00000	-0.15608
24-Feb-17	0.008400	0.000063	-0.00834	-0.14964	0.00000	-0.14964
25-Feb-17	0.008400	0.000085	-0.00832	-0.18811	0.00000	-0.18811
26-Feb-17	0.008400	0.000097	-0.00830	-0.16123	0.00000	-0.16123
Total	0.058800	0.000652	-0.05815	-1.17814	0.00000	-1.17814

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	1.858000	1.858764	0.00076	0.02381	0.00000	0.02381
21-Feb-17	1.888000	1.903098	0.01510	-0.26066	0.00000	-0.26066
22-Feb-17	1.902000	1.910310	0.00831	-0.11238	0.00000	-0.11238
23-Feb-17	1.917750	1.926164	0.00841	-0.07049	0.00000	-0.07049
24-Feb-17	1.918000	1.931752	0.01375	-0.19065	0.00000	-0.19065
25-Feb-17	1.909000	1.911711	0.00271	-0.05538	0.00000	-0.05538
26-Feb-17	1.908000	1.912360	0.00436	-0.06033	0.00000	-0.06033
Total	13.300750	13.354159	0.05341	-0.72608	0.00000	-0.72608

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	-0.016800	-0.010397	0.00640	-0.13522	0.00000	-0.13522
21-Feb-17	-0.016800	-0.009984	0.00682	-0.13940	0.00000	-0.13940
22-Feb-17	-0.016800	-0.009384	0.00742	-0.15768	0.00000	-0.15768
23-Feb-17	-0.016800	-0.008932	0.00787	-0.14580	0.00000	-0.14580
24-Feb-17	-0.016800	-0.010087	0.00671	-0.15380	0.00000	-0.15380
25-Feb-17	-0.016800	-0.009021	0.00778	-0.14994	0.00000	-0.14994
26-Feb-17	-0.016800	-0.009436	0.00736	-0.13519	0.00000	-0.13519
Total	-0.117600	-0.067241	0.05036	-1.01703	0.00000	-1.01703

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
20.02.2017 to 26.02.2017(Week 48/16-17)**

ISSUE DATE

23-05-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	3.685000	3.692790	0.00779	-0.06916	0.00000	-0.06916
21-Feb-17	3.743000	3.761460	0.01846	-0.20749	0.00000	-0.20749
22-Feb-17	3.774000	3.789756	0.01576	-0.27686	0.00000	-0.27686
23-Feb-17	3.807000	3.819564	0.01256	-0.17077	0.00000	-0.17077
24-Feb-17	3.818000	3.829932	0.01193	-0.14687	0.00000	-0.14687
25-Feb-17	3.786500	3.794412	0.00791	-0.13779	0.00000	-0.13779
26-Feb-17	3.804000	3.816444	0.01244	-0.27340	0.00000	-0.27340
Total	26.417500	26.504358	0.08686	-1.28233	0.00000	-1.28233

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	0.000000	-0.164397	-0.16440	3.20410	0.04583	3.24993
21-Feb-17	0.000000	-0.131300	-0.13130	2.05930	0.00000	2.05930
22-Feb-17	0.000000	-0.147476	-0.14748	2.46575	0.00000	2.46575
23-Feb-17	0.000000	-0.136274	-0.13627	2.30200	0.00000	2.30200
24-Feb-17	0.000000	-0.155732	-0.15573	3.31614	0.00000	3.31614
25-Feb-17	0.000000	-0.149761	-0.14976	3.68199	0.00000	3.68199
26-Feb-17	0.000000	-0.144128	-0.14413	2.43226	0.00000	2.43226
Total	0.000000	-1.029069	-1.02907	19.46154	0.04583	19.50737

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Feb-17	6.000000	5.998626	-0.00137	0.00917	0.00000	0.00917
21-Feb-17	6.000000	5.986162	-0.01384	0.30733	0.00000	0.30733
22-Feb-17	6.000000	5.997495	-0.00251	0.04208	0.00000	0.04208
23-Feb-17	6.000000	6.007139	0.00714	-0.14997	0.00000	-0.14997
24-Feb-17	6.292500	6.298567	0.00607	-0.11411	0.00000	-0.11411
25-Feb-17	6.379750	6.397870	0.01812	-0.48190	0.00000	-0.48190
26-Feb-17	6.000000	6.025442	0.02544	-0.30915	0.00000	-0.30915
Total	42.672250	42.711300	0.03905	-0.69653	0.00000	-0.69653

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017